

ILOILO II ELECTRIC COOPERATIVE, INC.  
Pototan, Iloilo

MONTHLY GENERATION COST  
April 2021 Billing  
(March 2021 Power Bills)

	PSALM	Green Core	PEDC Unit 1 & 2	PEDC Unit 3	IEMOP	GMEC	TOTAL
1 Generation Charge	-	15,339,340.80	35,246,736.00	8,437,161.60	38,504,905.44	5,091,688.50	102,619,832.34
2 Franchise & Benefits to Host Communities	-					-	-
3 Deferred Accounting Adj. 10th-17th GRAM	-					-	-
4 FPPCA and FxA (ACRM)	-					-	-
5 Service Interruption Adjustment	-					-	-
6 Prompt Payment Discount (PPD)	-	(245,429.45)	(182,706.30)			(50,643.71)	(478,779.46)
Generation Cost	-	15,093,911.35	35,064,029.70	8,437,161.60	38,504,905.44	5,041,044.79	102,141,052.88
8 Total kWh Purchased	-	2,666,000.00	5,040,000.00	2,016,000.00	7,976,760.00	1,135,375.47	18,858,135.47

<b>Average Generation Cost</b>	<b>5.4163</b>
<b>Other Generation Adjustment: (Generation Cost Under Recovery) (ERC Case No. 2012-024 CF)</b>	<b>0.0094</b>
<b>Other Generation Adjustment: (Generation Cost Under Recovery) (ERC Case No. 2018-015 CF)</b>	<b>(0.0154)</b>
<b>TOTAL GENERATION RATE</b>	<b>5.4103</b>

9 Generation Mix	0%	14%	27%	11%	42%	6%	100%
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Submitted for Verification of ERC

JOSE REDMOND ERIC S. ROQUIOS  
General Manager

19 MAY 2021

Submitted and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ affiant exhibiting to me his SSS ID card bearing No. 33-15380991

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Page No. 72  
Book No. 14  
Series of 2021 \_\_\_\_\_

  
**ATTY. DENNIS T. VENTILACION**  
NOTARY PUBLIC  
Reg. No. 93 / Until December 31, 2020 / Extn. Until  
June 30, 2021 as per DA No. 3795  
For the City and Province of Iloilo  
Javelos Camp, Arguillas Extn.  
Lorain Street, Iloilo City  
PTR No. 3115075 / Muna, Iloilo / 1/4/21  
Comp. MBF No. Receipt No. 01012 / Iloilo City / 1/4/21  
Roll No. 37354  
ISCLR Compliance No. VI-0000340

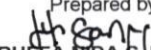
ILOILO II ELECTRIC COOPERATIVE, INC.  
Pototan, Iloilo


UNBUNDLED RATES (April 2021)

		RES.	VAT	LOWER VOLTAGE				HIGHER VOLTAGE			
				CLV	ILV	PLV	SLV	VAT	CHV	IHV	PHV
<b>Generation Charges:</b>		5.4103	0.4183	5.4103				5.4103			
Generation System Charge	PhP/kWh	5.4163	0.4183	5.4163				5.4163			
Other Generation Adjustment (OGA)*	PhP/kWh	(0.0060)		(0.0060)				(0.0060)			
<b>Transmission Charges:</b>								173.5408			
Demand Charge	/kW										
Transmission System Charge	PhP/kWh	0.8732	0.0906	0.6798				0.0906			
Other Transmission Cost Adjustment (OTCA)*	PhP/kWh /kW	(0.0044)		(0.0034)				(0.7961)			
<b>System Loss Charge</b>	PhP/kWh	0.7988	0.0652	0.7988				0.7988			
Other System Loss Adjustment (OSLA)*	PhP/kWh	(0.0229)		(0.0229)				(0.0229)			
<b>Sub Total</b>		<b>7.0550</b>		<b>6.8626</b>				<b>6.1862</b>			
<b>Distribution Charges:</b>								219.6800			
Demand Charge	/kW										
Distribution System Charge	PhP/kWh	0.5782	0.0694	0.7595				0.0911			
<b>Supply Charges:</b>								42.9200			
Retail Customer Charge	PhP/Customer/Mo.										
Supply System Charge	PhP/kWh	0.6001	0.0720	42.9200				5.1504			
<b>Metering Charges:</b>								35.9400			
Retail Customer Charge	PhP/Meter/Mo. PhP/kWh	5.0000 0.4326	0.6000 0.0519	35.9400				4.3128			
<b>Sub Total</b>		<b>1.6109</b>		<b>0.7595</b>							
<b>Reinvestment Fund for Sustainable CAPEX</b>	PhP/kWh	0.3173		0.3173				0.3173			
<b>Lifeline Rate (Discount)Subsidy</b>	PhP/kWh	0.0519	0.0048	0.0519				0.0048			
Other Lifeline Rate Adjustment (OLRA)*	PhP/kWh	(0.0120)		(0.0120)				(0.0120)			
<b>Senior Citizen (Discount)Subsidy</b>	PhP/kWh	0.0002		0.0002				0.0002			
Senior Citizen (Discount)Subsidy Adjustment *											
<b>Universal Charge:</b>								0.1544			
Missionary Electrification NPC-SPUG	PhP/kWh	0.1544		0.1544				0.1544			
Missionary Electrification Cash Incentive RED	PhP/kWh	0.0017		0.0017				0.0017			
NPC Stranded Debt	PhP/kWh	0.0428		0.0428				0.0428			
<b>Sub Total</b>		<b>0.1989</b>		<b>0.1989</b>				<b>0.1989</b>			
<b>FIT - Allowance</b>	PhP/kWh	0.0983		0.0983				0.0983			
<b>PSALM Recovery</b>								0.1230			
Deferred Accounting Adjustment (DAA)	PhP/kWh	0.1230		0.1230				0.1230			
Automatic Cost Recovery Mechanism (ACRM)	PhP/kWh	0.1151		0.1151				0.1151			
<b>Sub Total</b>		<b>0.2381</b>		<b>0.2381</b>				<b>0.2381</b>			
<b>Total Effective Rate per kWh</b>		<b>9.5586</b>	<b>0.7722</b>	<b>8.5148</b>				<b>0.6700</b>			
Fixed Charge/Consumer/Month		5.0000	0.6000	78.8600				9.4632			
Demand Charge per kW								<b>392.4247/Kw</b>			
								<b>26.3616</b>			

\* ERC-CASE NO.2012-024 CF

\* ERC-CASE NO.2018-015 CF

Prepared by:  
  
RUFFA NIDA C. ILISAN  
Corplan & RCO

Reviewed by:  
  
ROMMIER C. CARO  
Manager, CITETSD

Approved by:  
  
JOSE REDMOND ERIC S. ROQUIOS  
General Manager