

ILOILO II ELECTRIC COOPERATIVE, INC.
Pototan, Iloilo

MONTHLY GENERATION COST
August 2021 Billing
(July Power Bills)

	Green Core	PEDC Unit 1 & 2	PEDC Unit 3	IEMOP	GMEC	TOTAL
1 Generation Charge	16,435,008.00	38,802,840.00	9,392,112.00	81,142,111.87	3,442,500.95	149,214,572.82
2 Franchise & Benefits to Host Communities					-	-
3 Deferred Accounting Adj. 10th-17th GRAM					-	-
4 FPPCA and FxA (ACRM)					-	-
5 Service Interruption Adjustment					-	-
6 Prompt Payment Discount (PPD)	(262,960.13)	(197,478.00)	-	-	(76,128.73)	(536,566.86)
Generation Cost	16,172,047.87	38,605,362.00	9,392,112.00	81,142,111.87	3,366,372.22	148,678,005.96
8 Total kWh Purchased	2,880,000.00	5,520,000.00	2,160,000.00	9,542,390.00	746,981.16	20,849,371.16


Generation Rate **7.1311**

9 Generation Mix	14%	26%	10%	46%	4%	100%
------------------	-----	-----	-----	-----	----	------

Submitted for Verification of ERC


JOSE REDMOND ERIC S. ROQUIOS
General Manager

Submitted and sworn to before me this 16 day of SEP 2021 affiant exhibiting to me his SSS ID card bearing No. 33-15380991

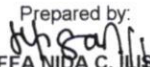

ATTY. DENNIS T. VENTILACION
Notary Public
Reg. No. 93 / Until December 31, 2020 / Extn. Until
~~Dec 31, 2021~~ as per BM No. 3795
For the City and Province of Iloilo
Javelosa Comp. Arguelles Extn.
Locsin Street, Jaro, Iloilo City
PTR No. 3114070 / Mina, Iloilo / 1/4/21
Temp. IBP No. Receipt No. 01012 / Iloilo City / 1/4/21
Roll No. 37354
MCLE Compliance No. VI-0000340

Doc. No. 509
Page No. 103
Book No. III
Series of 2021

ILOILO II ELECTRIC COOPERATIVE, INC.
Pototan, Iloilo

UNBUNDLED RATES (August 2021)

	RES.	VAT	LOWER VOLTAGE				HIGHER VOLTAGE			
			CLV	ILV	PLV	SLV	VAT	CHV	IHV	PHV
Generation Charges:		7.1311	0.5489	7.1311		0.5489		7.1311		0.5489
Generation System Charge	PhP/kWh	7.1311	0.5489	7.1311		0.5489		7.1311		0.5489
Transmission Charges:								165.1338		
Demand Charge	/kW							165.1338		
Transmission System Charge	PhP/kWh	0.7463	0.0799	0.5810		0.0799				0.0799
System Loss Charge	PhP/kWh	1.0170	0.0821	1.0170		0.0821		1.0170		0.0821
<i>Sub Total</i>		8.8944		8.7291				8.1481		
Distribution Charges:								219.6800		26.3616
Demand Charge	/kW							219.6800		26.3616
Distribution System Charge	PhP/kWh	0.5782	0.0694	0.7595		0.0911				
Supply Charges:								42.9200		5.1504
Retail Customer Charge	PhP/Customer/Mo.			42.9200		5.1504		42.9200		5.1504
Supply System Charge	PhP/kWh	0.6001	0.0720							
Metering Charges:								35.9400		4.3128
Retail Customer Charge	PhP/Meter/Mo. PhP/kWh	5.0000 0.4326	0.6000 0.0519	35.9400		4.3128		35.9400		4.3128
<i>Sub Total</i>		1.6109		0.7595						
Reinvestment Fund for Sustainable CAPEX	PhP/kWh	0.3173		0.3173				0.3173		
Lifeline Rate (Discount)Subsidy	PhP/kWh	0.0487	0.0058	0.0487		0.0058		0.0487		0.0058
Senior Citizen (Discount)Subsidy	PhP/kWh	0.0002		0.0002				0.0002		
Universal Charge:								0.1544		
Missionary Electrification NPC-SPUG	PhP/kWh	0.1544		0.1544				0.1544		
Missionary Electrification Cash Incentive RED	PhP/kWh	0.0017		0.0017				0.0017		
NPC Stranded Debt	PhP/kWh	0.0428		0.0428				0.0428		
<i>Sub Total</i>		0.1989		0.1989				0.1989		
FIT - Allowance	PhP/kWh	0.0983		0.0983				0.0983		
PSALM Recovery								0.1101		
Deferred Accounting Adjustment (DAA)	PhP/kWh	0.1101		0.1101				0.1101		
Automatic Cost Recovery Mechanism (ACRM)	PhP/kWh	0.1029		0.1029				0.1029		
<i>Sub Total</i>		0.2130		0.2130				0.2130		
Total Effective Rate per kWh		11.3817	0.9100	10.3650		0.8078		9.0245		0.7167
Fixed Charge/Consumer/Month		5.0000	0.6000	78.8600		9.4632		78.8600		9.4632
Demand Charge per kW								384.8138/Kw		26.3616

Prepared by:

RUFFA NIDA C. ILISAN
Corplan & RCO

Reviewed by:

ROMMEL C. CARO
Manager, CITETSD

Approved by:

JOSE REDMOND ERIC S. ROQUIOS
General Manager