

**ILOILO II ELECTRIC COOPERATIVE, INC.**  
Pototan, Iloilo

**MONTHLY GENERATION COST**  
May 2021 Billing  
(April 2021 Power Bills)

	Green Core	PEDC Unit 1 & 2	PEDC Unit 3	IEMOP	GMEC	TOTAL
1 Generation Charge	16,982,841.60	38,527,668.00	9,457,653.60	38,823,990.96	6,615,753.81	110,407,907.97
2 Franchise & Benefits to Host Communities					-	-
3 Deferred Accounting Adj. 10th-17th GRAM					-	-
4 FPPCA and FxA (ACRM)					-	-
5 Service Interruption Adjustment					-	-
6 Prompt Payment Discount (PPD)	(271,725.47)	(202,248.50)	-	-	(39,649.31)	(513,623.28)
<b>Generation Cost</b>	<b>16,711,116.13</b>	<b>38,325,419.50</b>	<b>9,457,653.60</b>	<b>38,823,990.96</b>	<b>6,576,104.50</b>	<b>109,894,284.69</b>
8 Total kWh Purchased	2,976,000.00	5,580,000.00	2,232,000.00	9,214,850.00	1,488,000.00	21,490,850.00

<b>Average Generation Cost</b>	<b>5.1135</b>
<b>Other Generation Adjustment: (Generation Cost Under Recovery) (ERC Case No. 2012-024 CF)</b>	<b>0.0094</b>
<b>Other Generation Adjustment: (Generation Cost Under Recovery) (ERC Case No. 2018-015 CF)</b>	<b>(0.0154)</b>
<b>TOTAL GENERATION RATE</b>	<b>5.1075</b>

9 Generation Mix	14%	26%	10%	43%	7%	100%
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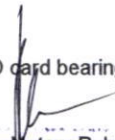
Submitted for Verification of ERC

  
JOSE REDMOND ERIC S. ROQUIOS  
General Manager

18 JUN 2021

Submitted and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ affiant exhibiting to me his SSS ID card bearing No. 33-15380991

Doc. No. \_\_\_\_\_  
Page No. \_\_\_\_\_  
Book No. \_\_\_\_\_  
Series of 2021 \_\_\_\_\_

  
**ATTY. DENNIS T. VENTILACION**  
NOTARY PUBLIC  
Reg. No. 93 / Until December 31, 2020/ Extn. Until  
June 30, 2021 as per BM No. 3795  
For the City and Province of Iloilo  
Javelosa Comp. Arguelles Extn.  
Locsin Street, Jaro, Iloilo City  
PTR No. 3114070 / Mina, Iloilo / 1/4/21  
Temp. IBP No. Receipt No. 01012 / Iloilo City / 1/4/21  
Roll No. 37354  
MCLE Compliance No. VI-0000340

## ILOILO II ELECTRIC COOPERATIVE, INC.

Pototan, Iloilo


## UNBUNDLED RATES (May 2021)

	RES.	VAT	LOWER VOLTAGE				HIGHER VOLTAGE					
			CLV	ILV	PLV	SLV	VAT	CHV	IHV	PHV	VAT	
<b>Generation Charges:</b>	5.1075	0.4060										
Generation System Charge PhP/kWh	5.1135	0.4060			5.1135		0.4060		5.1135			0.4060
Other Generation Adjustment (OGA)* PhP/kWh	(0.0060)				(0.0060)				(0.0060)			
<b>Transmission Charges:</b>												
Demand Charge /kW									157.3331			
Transmission System Charge PhP/kWh	0.7966	0.0837			0.6201		0.0837					0.0837
Other Transmission Cost Adjustment (OTCA)* PhP/kWh	(0.0044)				(0.0034)				(0.7961)			
<b>System Loss Charge</b> /kW	0.7563	0.0631			0.7563		0.0631		0.7563			0.0631
Other System Loss Adjustment (OSLA)* PhP/kWh	(0.0229)				(0.0229)				(0.0229)			
<b>Sub Total</b>	<b>6.6331</b>				<b>6.4576</b>				<b>5.8409</b>			
<b>Distribution Charges:</b>												
Demand Charge /kW									219.6800			26.3616
Distribution System Charge PhP/kWh	0.5782	0.0694			0.7595		0.0911					
<b>Supply Charges:</b>												
Retail Customer Charge PhP/Customer/Mo.					42.9200		5.1504		42.9200			5.1504
Supply System Charge PhP/kWh	0.6001	0.0720										
<b>Metering Charges:</b>												
Retail Customer Charge PhP/Meter/Mo.	5.0000	0.6000			35.9400		4.3128		35.9400			4.3128
PhP/kWh	0.4326	0.0519										
<b>Sub Total</b>	<b>1.6109</b>				<b>0.7595</b>							
<b>Reinvestment Fund for Sustainable CAPEX</b> PhP/kWh	0.3173				0.3173				0.3173			
<b>Lifeline Rate (Discount)Subsidy</b> PhP/kWh	0.0375	0.0031			0.0375		0.0031		0.0375			0.0031
Other Lifeline Rate Adjustment (OLRA)* PhP/kWh	(0.0120)				(0.0120)				(0.0120)			
<b>Senior Citizen (Discount)Subsidy</b> PhP/kWh	0.0002				0.0002				0.0002			
Senior Citizen (Discount)Subsidy Adjustment *												
<b>Universal Charge:</b>												
Missionary Electrification NPC-SPUG PhP/kWh	0.1544				0.1544				0.1544			
Missionary Electrification Cash Incentive RED PhP/kWh	0.0017				0.0017				0.0017			
NPC Stranded Debt PhP/kWh	0.0428				0.0428				0.0428			
<b>Sub Total</b>	<b>0.1989</b>				<b>0.1989</b>				<b>0.1989</b>			
<b>FIT - Allowance</b> PhP/kWh	0.0983				0.0983				0.0983			
<b>PSALM Recovery</b>												
Deferred Accounting Adjustment (DAA) PhP/kWh	0.1077				0.1077				0.1077			
Automatic Cost Recovery Mechanism (ACRM) PhP/kWh	0.1007				0.1007				0.1007			
<b>Sub Total</b>	<b>0.2084</b>				<b>0.2084</b>				<b>0.2084</b>			
<b>Total Effective Rate per kWh</b>	<b>9.0926</b>	<b>0.7492</b>			<b>8.0657</b>		<b>0.6470</b>		<b>6.6895</b>			<b>0.5559</b>
Fixed Charge/Consumer/Month	5.0000	0.6000			78.8600		9.4632		78.8600			9.4632
Demand Charge per kW									<b>376.217/Kw</b>			<b>26.3616</b>

\* ERC-CASE NO.2012-024 CF

\* ERC-CASE NO.2018-015 CF

Prepared by:  
  
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 Corplan & RCO

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 JOSE REDMOND ERIC S. ROQUIOS  
 General Manager