

**ILOILO II ELECTRIC COOPERATIVE, INC.**  
Pototan, Iloilo

**MONTHLY GENERATION COST**  
November 2020 Billing  
(October 2020 Power Bills)

	PSALM	Green Core	PEDC Unit 1 & 2	PEDC Unit 3	PEMC	TOTAL
1 Generation Charge	8,243,902.43	16,114,464.00	35,698,782.32	8,427,255.45	21,883,343.10	90,367,747.30
2 Franchise & Benefits to Host Communities	38,178.63					38,178.63
3 Deferred Accounting Adj. 10th-17th GRAM	2,013,415.18					2,013,415.18
4 Deferred Accounting Adj. 15th-16th ICERA						-
5 FPPCA and FxA (ACRM)	-					-
6 Service Interruption Adjustment						-
7 Prompt Payment Discount (PPD)	-	(257,831.42)	(193,732.31)			(451,563.73)
<b>Generation Cost</b>	<b>11,994,899.53</b>	<b>15,856,632.58</b>	<b>35,505,050.01</b>	<b>8,427,255.45</b>	<b>21,883,343.10</b>	<b>93,667,180.67</b>
8 Total kWh Purchased	2,156,985.00	2,880,000.00	5,400,364.25	2,155,418.55	7,466,580.00	20,059,347.80

<b>Average Generation Cost</b>	<b>4.6695</b>
<b>Other Generation Adjustment: (Generation Cost Under Recovery) (ERC Case No. 2012-024 CF)</b>	<b>0.0094</b>
<b>Other Generation Adjustment: (Generation Cost Under Recovery) (ERC Case No. 2018-015 CF)</b>	<b>(0.0154)</b>
<b>TOTAL GENERATION RATE</b>	<b>4.6635</b>

9 Generation Mix	11%	14%	27%	11%	37%	100%
------------------	-----	-----	-----	-----	-----	------

Submitted for Verification of ERC

JOSE REDMOND ERIC S. ROQUIOS  
General Manager

Submitted and sworn to before me this 10 day of DEC 2020 affiant exhibiting to me his SSS ID card bearing No. 33-15380991

Doc. No. 94  
Page No. 20  
Book No. 11  
Series of 2020.

**ATTY. DENNIS T. VENTILACION**  
 Notary Public  
 Reg. No. \_\_\_\_\_ until December 31, 2020  
 For the City & Province of Iloilo  
 Angeles Comp. Arguelles Extn.  
 Lorida Street, Jaro, Iloilo City  
 PTR No. 2020-13/10/20 Iloilo/1/03/20  
 ICP No. 1138 Iloilo City/2/10/20  
 Roll No. 37354  
 NCLE Compliance No. VI-0000340/7/21/16

## ILOILO II ELECTRIC COOPERATIVE, INC.

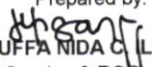
Pototan, Iloilo

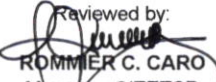
## UNBUNDLED RATES (November 2020)

	RES.	VAT	LOWER VOLTAGE				HIGHER VOLTAGE				
			CLV	ILV	PLV	SLV	VAT	CHV	IHV	PHV	VAT
<b>Generation Charges:</b>	4.6635	0.3397	4.6635				0.3397	4.6635			
Generation System Charge	PhP/kWh	2.8462	2.8462				0.3397	2.8462			
Franchise & Benefits to Host Communities	PhP/kWh	0.0177	0.0177					0.0177			
Deferred Accounting Adj. 10th-17th GRAM	PhP/kWh	0.9334	0.9334					0.9334			
FPPCA and FxA (ACRM)	PhP/kWh	0.8722	0.8722					0.8722			
Other Generation Adjustment (OGA)*	PhP/kWh	(0.0060)	(0.0060)					(0.0060)			
Power Act Reduction (PAR)	PhP/kWh	(0.0315)									
<b>Transmission Charges:</b>								202.7638			
Demand Charge	/kW										
Transmission System Charge	PhP/kWh	0.9618	0.7487				0.0989	0.0989			
Other Transmission Cost Adjustment (OTCA)*	PhP/kWh	(0.0044)	(0.0034)								
	/kW							(0.7961)			
<b>System Loss Charge</b>	PhP/kWh	0.6790	0.6790				0.0534	0.6790			
Other System Loss Adjustment (OSLA)*	PhP/kWh	(0.0229)	(0.0229)					(0.0229)			
<b>Sub Total</b>		<b>6.2455</b>	<b>6.0649</b>					<b>5.3196</b>			
<b>Distribution Charges:</b>								219.6800			
Demand Charge	/kW										
Distribution System Charge	PhP/kWh	0.5782	0.7595				0.0911	26.3616			
<b>Supply Charges:</b>								42.9200			
Retail Customer Charge	PhP/Customer/Mo.		42.9200				5.1504	5.1504			
Supply System Charge	PhP/kWh	0.6001	0.0720								
<b>Metering Charges:</b>								35.9400			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	0.6000				4.3128	4.3128			
Metering System Charge	PhP/kWh	0.4326	0.0519								
<b>Sub Total</b>		<b>1.6109</b>	<b>0.7595</b>								
<b>Reinvestment Fund for Sustainable CAPEX</b>	PhP/kWh	0.3173	0.3173					0.3173			
<b>Lifeline Rate (Discount)Subsidy</b>	PhP/kWh	0.0379	0.0379				0.0031	0.0379			
Other Lifeline Rate Adjustment (OLRA)*	PhP/kWh	(0.0120)	(0.0120)					(0.0120)			
<b>Senior Citizen (Discount)Subsidy</b>	PhP/kWh	0.0002	0.0002					0.0002			
Senior Citizen (Discount)Subsidy Adjustment *											
<b>Universal Charge:</b>								0.1544			
Missionary Electrification NPC-SPUG	PhP/kWh	0.1544	0.1544								
Missionary Electrification Cash Incentive RED	PhP/kWh	0.0017	0.0017					0.0017			
NPC Stranded Debt	PhP/kWh	0.0428	0.0428					0.0428			
<b>Sub Total</b>		<b>0.1989</b>	<b>0.1989</b>					<b>0.1989</b>			
<b>FIT - Allowance</b>	PhP/kWh	0.0495	0.0495					0.0495			
<b>Total Effective Rate per kWh</b>		<b>8.4482</b>	<b>7.4162</b>				<b>0.5862</b>	<b>5.9114</b>			
Fixed Charge/Consumer/Month		5.0000	78.8600				9.4632	78.8600			
Demand Charge per kW								<b>421.6477/Kw</b>			
								<b>26.3616</b>			

\* ERC-CASE NO.2012-024 CF

\* ERC-CASE NO.2018-015 CF

Prepared by:  
  
 RUFFA NIDA C. LISAN  
 Corplan & RCO

Reviewed by:  
  
 ROMMEL C. CARO  
 Manager, CITETSD

Approved by:  
  
 JOSE REDMOND ERIC S. ROQUIOS  
 General Manager