

**ILOILO II ELECTRIC COOPERATIVE, INC.**  
Pototan, Iloilo

**MONTHLY GENERATION COST**  
September 2020 Billing  
(August 2020 Power Bills)

	PSALM	Green Core	PEDC Unit 1 & 2	PEDC Unit 3	PEMC	TOTAL
1 Generation Charge	8,437,450.10	16,651,612.80	37,024,138.50	8,844,746.40	13,643,768.33	84,601,716.13
2 Franchise & Benefits to Host Communities	39,506.40					39,506.40
3 Deferred Accounting Adj. 10th-17th GRAM	2,013,415.18					2,013,415.18
4 Deferred Accounting Adj. 15th-16th ICERA						-
5 FPPCA and FxA (ACRM)	-					-
6 Service Interruption Adjustment						-
7 Prompt Payment Discount (PPD)	-	(266,425.80)	(200,214.79)			(466,640.59)
<b>Generation Cost</b>	<b>12,194,130.51</b>	<b>16,385,187.00</b>	<b>36,823,923.71</b>	<b>8,844,746.40</b>	<b>13,643,768.33</b>	<b>87,891,755.95</b>
8 Total kWh Purchased	2,232,000.00	2,976,000.00	5,580,000.00	2,232,000.00	6,880,120.00	19,900,120.00

<b>Average Generation Cost</b>	<b>4.4166</b>
<b>Other Generation Adjustment: (Generation Cost Under Recovery) (ERC Case No. 2012-024 CF)</b>	<b>0.0094</b>
<b>Other Generation Adjustment: (Generation Cost Under Recovery) (ERC Case No. 2018-015 CF)</b>	<b>(0.0154)</b>
<b>TOTAL GENERATION RATE</b>	<b>4.4106</b>

9 Generation Mix	11%	15%	28%	11%	35%	100%
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Submitted for Verification of ERC

JOSE REDMOND ERIC S. ROQUIOS  
General Manager



16 OCT 2020

Submitted and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ affiant exhibiting to me his SSS ID card bearing No. 33-15380991

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Book No. 111  
Series of 2020.

**ATTY. DENNIS T. VENTILAOON**  
NOTARY PUBLIC  
Reg. No. 93/Until December 31, 2020  
For the City & Province of Iloilo  
Javalosa Comp. Arguilles Extn.  
Locsin Street, Jaro, Iloilo City  
PTR No. 2050445/Mina Iloilo/1/03/20  
IBP No. 123305/Iloilo City/2/10/20  
Roll No. 37354  
MCLE Compliance No. VI-0000340/7/21/16



## ILOILO II ELECTRIC COOPERATIVE, INC.

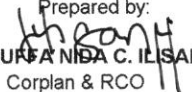
Pototan, Iloilo

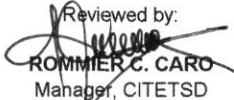
## UNBUNDLED RATES (September 2020)


	RES.	VAT	LOWER VOLTAGE				HIGHER VOLTAGE					
			CLV	ILV	PLV	SLV	VAT	CHV	IHV	PHV	VAT	
<b>Generation Charges:</b>	4.4106	0.3283	4.4106				0.3283					
Generation System Charge	PhP/kWh	2.6539	2.6539				0.3283					
Franchise & Benefits to Host Communities	PhP/kWh	0.0177	0.0177				0.0177					
Deferred Accounting Adj. 10th-17th GRAM	PhP/kWh	0.9021	0.9021				0.9021					
FPPCA and FxA (ACRM)	PhP/kWh	0.8429	0.8429				0.8429					
Other Generation Adjustment (OGA)*	PhP/kWh	(0.0060)	(0.0060)				(0.0060)					
Power Act Reduction (PAR)	PhP/kWh	(0.0347)										
<b>Transmission Charges:</b>												
Demand Charge	/kW						180.2177					
Transmission System Charge	PhP/kWh	0.9524	0.0950	0.7414		0.0950		0.0950				
Other Transmission Cost Adjustment (OTCA)*	PhP/kWh	(0.0044)	(0.0034)									
	/kW						(0.7961)					
<b>System Loss Charge</b>	PhP/kWh	0.6485	0.0516	0.6485		0.0516		0.6485				
Other System Loss Adjustment (OSLA)*	PhP/kWh	(0.0229)	(0.0229)				(0.0229)					
<b>Sub Total</b>		<b>5.9495</b>		<b>5.7742</b>				<b>5.0362</b>				
<b>Distribution Charges:</b>												
Demand Charge	/kW						219.6800					
Distribution System Charge	PhP/kWh	0.5782	0.0694	0.7595		0.0911		26.3616				
<b>Supply Charges:</b>												
Retail Customer Charge	PhP/Customer/Mo.		42.9200				5.1504					
Supply System Charge	PhP/kWh	0.6001	0.0720				42.9200					
<b>Metering Charges:</b>												
Retail Customer Charge	PhP/Meter/Mo.	5.0000	0.6000		35.9400		4.3128		35.9400			
Metering System Charge	PhP/kWh	0.4326	0.0519				4.3128					
<b>Sub Total</b>		<b>1.6109</b>	<b>0.7595</b>									
<b>Reinvestment Fund for Sustainable CAPEX</b>	PhP/kWh	0.3173	0.3173				0.3173					
<b>Lifeline Rate (Discount)Subsidy</b>	PhP/kWh	0.0348	0.0027		0.0348		0.0027		0.0348			
Other Lifeline Rate Adjustment (OLRA)*	PhP/kWh	(0.0120)	(0.0120)				(0.0120)					
<b>Senior Citizen (Discount)Subsidy</b>	PhP/kWh	0.0002	0.0002				0.0002					
Senior Citizen (Discount)Subsidy Adjustment *												
<b>Universal Charge:</b>												
Missionary Electrification NPC-SPUG	PhP/kWh	0.1544	0.1544				0.1544					
Missionary Electrification Cash Incentive RED	PhP/kWh	0.0017	0.0017				0.0017					
NPC Stranded Debt	PhP/kWh	0.0428	0.0428				0.0428					
<b>Sub Total</b>		<b>0.1989</b>	<b>0.1989</b>				<b>0.1989</b>					
<b>FIT - Allowance</b>	PhP/kWh	0.0495	0.0495				0.0495					
<b>Total Effective Rate per kWh</b>		<b>8.1491</b>	<b>0.6709</b>	<b>7.1224</b>		<b>0.5687</b>		<b>5.6249</b>		<b>0.4776</b>		
Fixed Charge/Consumer/Month		5.0000	0.6000		78.8600		9.4632		78.8600			
Demand Charge per kW									<b>399.1016/Kw</b>			
									<b>26.3616</b>			

\* ERC-CASE NO.2012-024 CF

\* ERC-CASE NO.2018-015 CF

Prepared by:  
  
 RUFFA NIDA C. ILISAN  
 Corplan & RCO

Reviewed by:  
  
 ROMMEL C. CARO  
 Manager, CITETSD

Approved by:  
  
 JOSE REDMOND ERIC S. ROQUIOS  
 General Manager